



Permian & Mid-Con Energy Series: Upcoming Sessions

- Legal Considerations for Renewable Energy Projects (July 26, 2023)
- Managing & Responding to Emergencies in the Energy Industry (August 23, 2023)



Our Energy Practice

- Nationally recognized energy team
- Strategic locations covering all of the major U.S. shale plays, including Permian, Eagle Ford, Niobrara, Marcellus, and Utica
- More than 100 years of experience in energy law
- Expertise in oil & gas, mining, renewables, CCUS, geothermal, and rare earth minerals
- Transactions, operations, regulatory, environmental, litigation, and tax
- More than 50 attorneys cross-trained to understand title in multiple states and basins
- \$20B+ in recent complex energy transactions



National Reach



Office Locations

18 offices

7 States

WEST:

Texas

Oklahoma

Colorado

EAST:

Kentucky

Ohio

Pennsylvania

West Virginia



Overview

- Deals:
 - Recent Activity in the Mid-Con
 - Trends in Recent Deal Activity
- Due Diligence:
 - PSA: Key Diligence Terms and Provisions for Diligence
 - Conducting Due Diligence
 - Scope of Examination
 - Process
 - Confirming Title
 - Title Defects







Top 5 Upstream Deals of 4Q22

DATE	SELLERS	BUYERS	ТҮРЕ	AREA	VALUE
10/17/22	Continental Resources	Hamm Family	Corporate	Multiple	\$5.2 billion
11/2/22	Ensign Nat. Res.	Marathon Oil	Asset	Eagle Ford	\$3 billion
10/11/22	Firebird Energy	Diamondback	Asset	Midland	\$1.6 billion
11/16/22	Lario Oil & Gas	Diamondback	Asset	Midland	\$1.5 billion
11/2/22	ExxonMobil	Sable Offshore	Asset	Conventional	\$625 million

Source: Enverus



Top 5 Upstream Deals of 1Q23

DATE	SELLERS	BUYERS	ТҮРЕ	AREA	VALUE
2/28/23	Ranger Oil	Baytex Energy	Corporate	Eagle Ford	\$2.5 Billion
1/24/23	Advance Energy (EnCap)	Matador Resources	Asset	Delaware	\$1.6 Billion
1/18/23	Chesapeake Energy	Wildfire Energy	Asset	Eagle Ford	\$1.425 Billion
2/21/23	Chesapeake Energy	INEOS	Asset	Eagle Ford	\$1.4 Billion
2/21/23	Diamondback Energy	Undisclosed	Asset	Midland	\$439 Million

Source: Enverus



Notable 2023 M&A Activity

Buyer	Seller	Consideration in MM	Location	Acres/Wells
Verde Bio Holdings	Undisclosed	\$0.425	Haynesville Shale	8 wells
Elk Range Royalties	Tower Rock Oil & Gas	\$4	Permian Basin	2,300 acres
Black Mountain Energy	Earthstone Energy	\$5	Permian Basin	1,268 acres/8 wells
Permian Resources	Undisclosed	\$98	Permian Basin NM	1,100 boe/d
HNR Acquisition	Pogo Resources	\$120	Permian Basin	13,700 acres
Vital Energy	Driftwood Energy Operations	\$216	Permian Basin	11,200 acres
Diversified Energy	Tanos Energy Holdings	\$250	Permian Basin	150 wells
Riley Exploration Permian	Pecos Oil & Gas	\$330	Permian Basin	11,700 acres
Chord Energy	XTO Energy & affiliates	\$375	Permian Basin	62,000 acres
Undisclosed	Diamondback Energy	\$439	Midland	22,000 acres
Callon Petroleum	Percussion Petroleum Operating	\$475	Permian Basin	18,000 acres/70 wells
Vital Energy & Northern Oil & Gas	Forge Energy II	\$540	Permian Basin	10,200 acres/30 wells
INEOS	Chesapeake Energy	\$1,400	Eagle Ford	2,300 wells
WildFire Energy	Chesapeake Energy	\$1,425	Eagle Ford	37,7000 acres/1350 wells
Matador Resources	Advance Energy	\$1,600	Delaware	18,500 acres/203 wells
Baytex	Ranger Oil	\$2,500	Eagle Ford	undisclosed
Ovintiv	Black Swan Oil & Gas, Piedra Resources & PetroLegacy II	\$2,500	Permian Basin	65,000
BCP Resources	Chord Energy subsidiary	N/A	Permian Basin	153 wells
VTX Energy	Delaware Basin Resources	N/A	Permian Basin	12,000 acres
Arena Energy	Cox Operating	N/A	Permian Basin	1,000 boe/d
Elk Range Royalties	Undisclosed	N/A	Permian Basin	1,700 acres







Trends in Recent Deal Activity

- Sale of PE-backed portfolio companies
- Joint acquisition with non-op partners
- Divisive mergers
- Oil > gas
- Non-op interest divestitures





- Type of Transaction:
 - Asset Purchase
 - Stock/Membership Purchase
- Negotiation of Key Terms:
 - Title Defect
 - Permitted Encumbrances
 - Calculation Methodology

- Seller:
 - Subsidiaries
 - Mergers/Acquisitions
- Type of Assets:
 - Lease Based Units/Multi-Lease Units
 - Private/Federal/State Leases
 - Seller Operated Units
 - PDP/PUD
 - Depth Limitations/Target Depths
 - Oil and/or Gas
 - Fee Mineral Properties



- Schedule of Assets/Allocated Values:
 - Contracts
 - Leases
 - Wells
 - Units
 - Surface Rights/ROWs
 - Excluded Assets
- Deadlines:
 - Title Defect Deadline
 - Interim Defect Reports
 - Closing Date
 - Post-closing Adjustments



- Purchase Price & Defect Thresholds:
 - Purchase Price
 - Individual Defect Threshold/Deductible
 - Aggregate Defect Deductible
 - Defect Cap
 - Property



Title Defect Definition:

• Example: Any lien, charge, contract, agreement, obligation, encumbrance, or matter affecting the Assets that would not give Buyer Defensible Title.



Example Defensible Title Definition:

- NRI not less than NRI on asset list
- WI not greater than WI on asset list without proportionate increase in NRI
- Net acres not less than NMA on asset list
- No encumbrances
- Subject to Permitted Encumbrances



Example Permitted Encumbrances:

- Governmental regulation of assets
- Spacing rules, allowables
- Rights of Way/Easements
- Permitted consents, Pref. Rights
- Royalties, ORRIs
- Title irregularities unless another person has a superior claim of title
- Liens that are not delinquent
- Subordinated mortgages by lessor
- Unrecorded documents not executed by seller
- Threatened litigation







Scope of Examination

Amount to be Reviewed:

- Percentage of Allocated Value
- Percentage of Properties/Leases
- Review Properties with AV below Defect deductible?
- Lender Requirements
- Core Acreage



Scope of Examination

- What is being Reviewed:
 - Full title
 - Full record room search
 - Relying on online indices?
 - Relying on prior title opinions?
 - Relying on ownership reports?

Scope of Examination

- Adjusting the Scope of Examination:
 - Adding Properties with Common Title
 - Title Opinion Coverage (lack thereof)
 - Complicated Mineral Title
 - Swapping Properties:
 - ✓ Low Hanging Fruit
 - ✓ Greater Allocated Value can be reviewed in shorter period of time



Conducting Due Diligence – Process

- Review PSA exhibits and schedules
- Review maps and plats
- Review Virtual Data Room ("VDR") or physical land files
- Assign Files to Brokers/Attorneys



Conducting Due Diligence – Process

- Review Land Files
- Review Lease Files
- Review Well Files
 - Texas Railroad Commission ("RRC");
 - New Mexico Oil Conservation Division ("OCD");
 - Oklahoma Corporate Commission ("OCC")



Conducting Due Diligence – Confirming Title

- Material Contracts:
 - JOAs
 - AMIs
 - Farmouts
 - Restrictions on Transfer/Assignment
 - Marketing/Midstream Contracts
 - Preferential Rights



Conducting Due Diligence – Confirming Title

- Other Diligence Considerations:
 - Lien & Litigation Search
 - Property Descriptions
 - Payments of Royalties, Rentals, Shut-Ins

Conducting Due Diligence – Confirming Title

- NRI → Not less than NRI on PSA Exhibit
- WI

 Not greater than WI on PSA Exhibit without a proportionate increase in NRI
- Net Acres → Not less than on PSA Exhibit
- Depths/Formations → Title to all depths with AV on PSA Exhibit
- Defensible Title → No Defects



- Defect Notices Prescribed by PSA
- Common Mid-Continent Defects
- Contents of Defect Notice



Sample Net Acre Defect:

- Defect Description: Seller is asserting 200 acres for the Subject Lease; however, only 160 acres have been assigned to a unit, and the primary term has expired, resulting in a defect of 40 net acres due to Pugh Clause/CDC
- <u>Defect Value</u>: \$2,000,000
- Supporting Calculation:
 - AV x (Net Acre Decrease/Asserted Net Acres)
 - \$10,000,000 x (40 acres/200 acres) = \$2,000,000
- <u>Supporting documentation</u>: Lease (highlight Pugh clause, CDC), RRC/OCD/OCC filings and plats, title opinion



Sample NRI Defect:

- <u>Defect Description</u>: Seller is asserting an 80% NRI for the Subject Lease; however, Seller assigned an ORRI of 5%, resulting in an NRI of 75%
- <u>Defect Value</u>: \$625,000
- Supporting Calculation:
 - AV x (Decrease in NRI/Asserted NRI) = Defect Value
 - $$10,000,000 \times (.05/.80) = $625,000$
- Supporting documentation: Title Opinion, Lease, Assignment of ORRI



Sample WI Defect:

- Defect Description: Seller has asserted a WI of 90% and an 8/8ths NRI of 75% in the Subject Lease; however, record title reflects that Seller has a 100% WI and 75% 8/8ths NRI
- Defect Value: \$100,000
- <u>Supporting Calculation</u>:
 - Estimate of projected increase in costs and expenses attributed to increase in WI
 - Estimated Lease Costs: \$1,000,000 x 10% WI Increase = \$100,000
- <u>Supporting documentation</u>: Title Opinion, Lease, DOI, Royalty Payment information, lease maintenance expenses



- Defect Strategy:
 - Assert all good faith Defects
 - Close to Defect Cap → Select strongest defects
 - Can Seller pull individual properties?



- Seller Response to Defect Notice:
 - Accepts Defect and Defect Value
 - Accepts Defect, not Defect Value
 - Will Cure Defect
 - Disputes Defect
 - Not properly asserted under terms of PSA
 - Does not meet definition of Defect



- Negotiating Defect Values Factors:
 - Bargaining power
 - Strength of Defects
 - "Contractual Title"
 - Potential for cure
 - Future relationship between Buyer/Seller
 - Arbitration





Disclaimer

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